

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

* Location Abandoned - well never drilled - 3-15-82

DATE FILED 6-10-80

LAND: FEE & PATENTED ☒ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 6-23-80

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-15-82

FIELD: ~~UNDESIGNATED~~ 3/86 Altament

UNIT: _____

COUNTY: DUCHESNE

WELL NO. HERRICK #1-8C4

API NO. 43-013-30533

LOCATION 1280' FT. FROM (N) ~~EX~~ LINE.

1842'

FT. FROM (E) ~~EX~~ LINE.

NW NE

1/4 - 1/4 SEC 8

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

TWP. _____ RGE. _____ SEC. _____ OPERATOR _____

3S

4W

8

UTEX OIL CO.

FILE NOTATIONS

Entered in NTD File ☒
 Entered On S R Sheet _____
 Location Map Placed ☒
 Card Indexed ☒
 FWR for State (or Fee Land) _____

Checked by Chief _____
 Copy NTD to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA

Date Well Completed _____
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-1 _____ GR _____ GLN _____ Meters _____
 M-L _____ Sonic _____ Others _____

CDW
 3-9-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No. 2

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil Well ☒

Gas Well ☐

Other

Single Zone ☐

Multiple Zone ☐

8. Farm or Lease Name

HERRICK

2. Name of Operator

UTEX OIL COMPANY

9. Well No.

1-8C4

3. Address of Operator

Suite 41-B 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1842' FEL 1280' FNL

NW NE

10. Field and Pool, or Wildcat

ALTAMONT

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 8, T3S, R4W USB&M

14. Distance in miles and direction from nearest town or post office*

Approximately 8 miles northeast of Duchesne, Utah

12. County or Parrish 13. State

Duchesne

Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1280'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5955' GR

22. Approx. date work will start*

July 15, 1980

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	4500'	As necessary to circulate
9 7/8"	7 5/8"	24.6 & 29.7#	9600'	As necessary to circulate
6 3/4"	5 1/2"	17.0#	13,000	As necessary to circulate

CONFIDENTIAL

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 6/23/80

BY: C.B. Wright

RECEIVED
JUN 10 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. Hansen

Title

V. President

Date June 10, 1980

(This space for Federal or State office use)

Permit No.

43-013-30533

Approval Date

6/23/80

Approved by

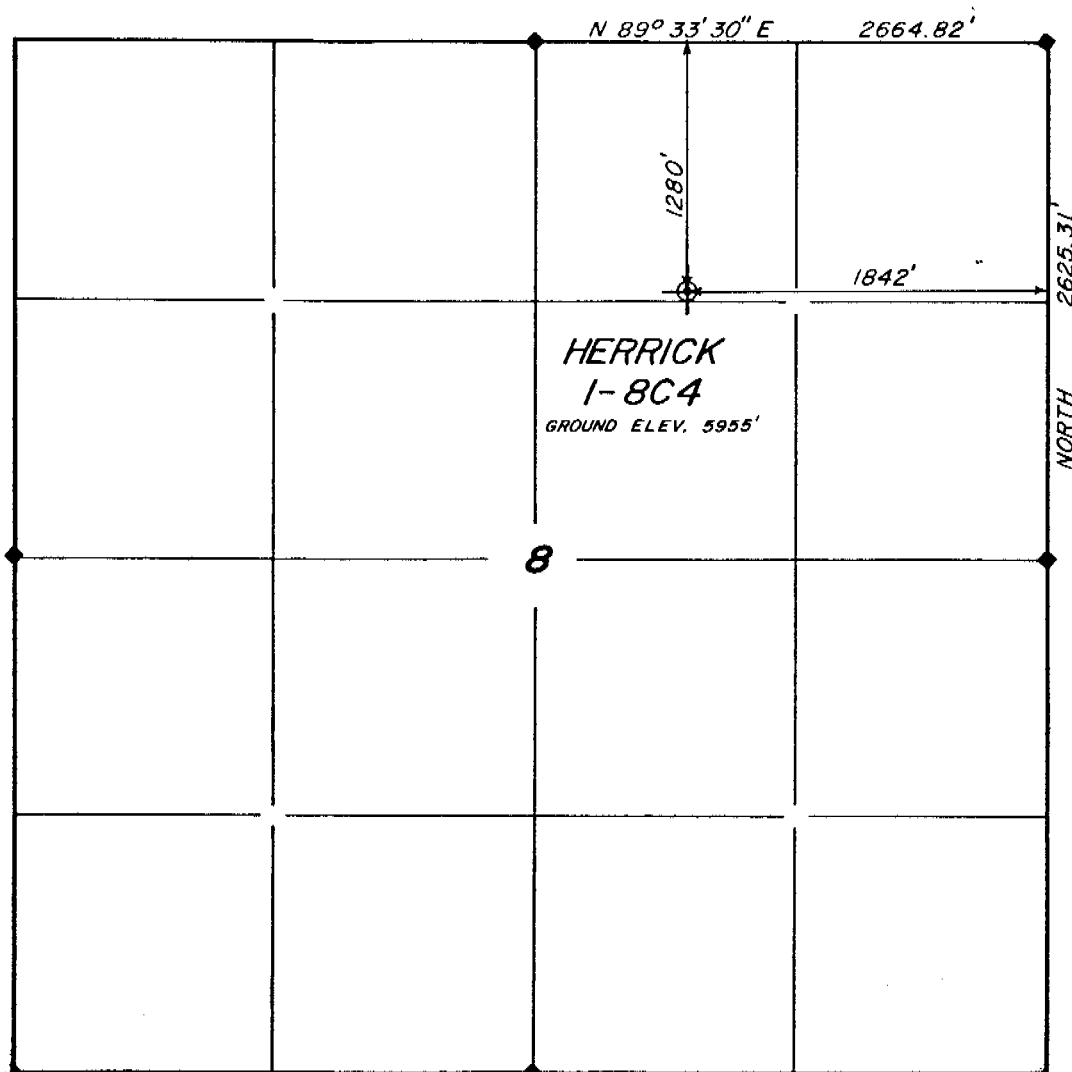
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY
WELL LOCATION
HERRICK 1-8C4

LOCATED IN THE NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
 SECTION 8, T3S, R4W, U. S. B. & M.



SCALE: 1"=1000'

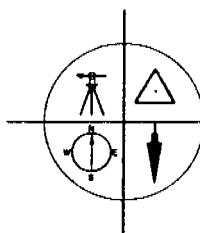
LEGEND & NOTES

- ◆ BRASS CAP ON PIPE MONUMENTS FOUND AND USED BY THIS SURVEY.
- A BEARING OF NORTH BETWEEN THE EAST $\frac{1}{4}$ CORNER AND THE NE CORNER WAS USED FOR THE BASIS OF BEARINGS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX OIL COMPANY

OIL WELL -- HERRICK 1-8C4
SECTION 8, T3S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

1.) EXISTING ROADS

- A. SEE ACCOMPANYING PLATS AND MAPS.
- B. DRIVE NORTH 5.9 MILES FROM DUCHESNE, UTAH ON STATE HIGHWAY 87.
TURN RIGHT AND DRIVE SOUTHEASTERLY 0.6 MILES ALONG AN EXISTING
OIL FIELD ROAD TO AN INTERSECTION. THENCE EASTERLY ALONG AN OIL
FIELD ROAD 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD.
- C. GO SOUTHEASTERLY ON PROPOSED ACCESS ROAD 0.4 MILES TO THE PROPOSED
OIL WELL.
- D. NOT APPLICABLE.
- E. SEE ACCOMPANYING U.S.G.S. MAP
- F. NO MAINTENANCE WILL BE REQUIRED ON STATE HIGHWAY 87. THE EXISTING
OIL FIELD ROADS ARE GRADED AS NEEDED WITH MOTORGRADERS BY LOCAL
CONSTRUCTION CONTRACTORS. THE ACCESS ROAD WILL BE NEW CONSTRUCTION.
(SEE ITEM 2)

2.) PLANNED ACCESS ROADS (SEE ACCOMPANYING U.S.G.S. MAP)

- 1. THE WIDTH OF THE PROPOSED ACCESS ROAD WILL BE 30 FEET.
- 2. THE MAXIMUM GRADE WILL BE 2%.
- 3. THE ROADWAY WILL BE OF SUFFICIENT WIDTH TO PERMIT TWO-WAY TRAFFIC
AND WILL NOT REQUIRE TURN-OUTS.
- 4. DRAINAGE FROM THE ROADWAY WILL BE COLLECTED IN BORROW DITCHES AND
CHANNELED INTO EXISTING NATURAL DRAINAGES.
- 5. SEE ACCOMPANYING MAP FOR LOCATION AND SIZE OF CULVERTS. THERE WILL
BE NO MAJOR CUTS OR FILLS.
- 6. SURFACE MATERIAL WILL BE NATIVE UNLESS THE WELL IS PRODUCTIVE IN
WHICH CASE THE ROAD WILL BE GRAVELED WITH MATERIAL OBTAINED FROM A
LOCAL SUPPLIER. THE SOURCE IS A GRAVEL PIT ONE MILE NORTH OF
DUCHESNE.
- 7. THERE WILL BE NO FENCE CUTS, AND NO GATES OR CATTLE GUARDS REQUIRED.
- 8. ACCESS ROAD HAS BEEN CENTER-LINED FLAGGED.

NTL-6 CHECKLIST

HERRICK 1-8C4

3.) LOCATION OF EXISTING WELLS (SEE ACCOMPANYING U.S.G.S. MAP)

1-MILE RADIUS APPLICABLE

1. NO WATER WELLS.
2. NO ABANDONED WELLS.
3. NO TEMPORARILY ABANDONED WELLS.
4. NO DISPOSAL WELLS.
5. NO DRILLING WELLS.
6. SEE MAP FOR PRODUCING WELLS.
7. NO SHUT-IN WELLS.
8. NO INJECTION WELLS.
9. NO MONITORING OR OBSERVATION WELLS FOR OTHER RESOURCES.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

A. SEE ACCOMPANYING U.S.G.S. MAP AND RIG LAYOUT PLAT.

1. TANK BATTERIES WILL BE BUILT IF PRODUCTIVE.
2. PRODUCTION FACILITIES WILL INCLUDE A HEATER-TREATER AND TANK BATTERIES.
3. NO OIL GATHERING LINE OFF THE LOCATION.
4. NO GAS GATHERING LINES OFF LOCATION.
5. NO INJECTION LINES.
6. NO DISPOSAL LINES.

B. SEE ACCOMPANYING U.S.G.S. MAP.

1. NO ATTENDANT LINES OFF LOCATION.
2. SEE LOCATION LAYOUT PLAT.
3. CONSTRUCTION METHODS AND MATERIALS WILL BE THOSE USUAL TO THE AREA AS SUPPLIED BY LOCAL OIL FIELD SERVICE COMPANIES FOR FACILITY CONSTRUCTION. THE LOCATION WILL BE CONSTRUCTED BY LOCAL EARTH MOVING CONTRACTORS USING CONVENTIONAL HEAVY EQUIPMENT USED IN EARTH MOVING.
4. THE RESERVE PIT WILL BE FLAGGED AND FENCED FOR THE PROTECTION OF WILDLIFE, WATERFOWL, AND LIVESTOCK.

C. THAT PART OF THE FACILITY NOT NEEDED AFTER CONSTRUCTION IS COMPLETED WILL BE GRADED BACK TO SLOPE AND RE-SEEDED WITH 10 LBS/ACRE IF DRILLED AND 15 LBS/ACRE IF BROADCAST WITH SEED ACCEPTABLE TO THE LAND OWNER.

NTL-6 CHECKLIST

HERRICK 1-8C4

5.) LOCATION AND TYPE OF WATER SUPPLY.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. THE WATER WILL BE HAULED BY LOCAL WATER HAULING COMPANIES FROM THE STRAWBERRY RIVER NEAR DUCHESNE ALONG THE ROADS DESCRIBED IN ITEMS 1 AND 2.
- C. NO WATER WELL WILL BE DRILLED.

6.) SOURCES OF CONSTRUCTION MATERIALS.

- A. SEE ACCOMPANYING U.S.G.S. MAP.
- B. NO MATERIALS NEEDED FROM FEDERAL OR INDIAN LAND.
- C. IF THE WELL IS PRODUCTIVE, GRAVEL FOR SURFACING OF THE ACCESS ROAD WILL BE OBTAINED FROM THE PIT OF A LOCAL SUPPLIER. (SEE ITEMS 2 AND 6).
- D. THE PROPOSED ACCESS ROAD IS NOT ON UTE INDIAN TRIBAL LAND.

7.) METHODS FOR HANDLING WASTE DISPOSAL.

- 1. CUTTINGS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 2. DRILLING FLUIDS WILL BE DISPOSED OF IN THE RESERVE PIT.
- 3. PRODUCED FLUIDS, OIL AND WATER, WILL BE DISPOSED OF IN THE RESERVE PIT.
- 4. SEWAGE: A CHEMICAL TOILET WILL BE LOCATED AT THE LOCATION AND BE SERVICED BY THE LEASING COMPANY.
- 5. GARBAGE AND OTHER WASTE MATERIAL WILL BE STORED IN A FENCED TRASH PIT AND HAULED TO A SANITARY LAND FILL DURING FINAL CLEAN-UP OPERATIONS.
- 6. THE ENTIRE AREA WILL BE CLEANED UP UPON COMPLETION OF THE LOCATION.

8.) ANCILLARY FACILITIES

- A. NONE PLANNED.

9.) WELL SITE LAYOUT

- 1. SEE ACCOMPANYING LAYOUT PLAT.
- 2. SEE ACCOMPANYING LAYOUT PLAT.
- 3. SEE ACCOMPANYING LAYOUT PLAT.
- 4. PITS ARE TO BE UNLINED.

NTL-6 CHECKLIST

HERRICK 1-8C4

10.) PLANS FOR RESTORATION OF THE SURFACE

1. THAT PART OF THE LOCATION NOT NEEDED AFTER CONSTRUCTION WILL BE GRADED BACK TO SLOPE AND COVERED WITH THE STOCKPILE TOPSOIL AND WASTE DISPOSAL WILL BE AS OUTLINED IN ITEM 7.
2. SEE ITEM 4C
3. PRIOR TO RIG RELEASE THE PITS WILL BE FENCED AND FLAGGED AND MAINTAINED AS SUCH UNTIL FINAL CLEAN-UP.
4. OVERHEAD FLAGGING WILL BE INSTALLED OVER THE PIT.
5. COMPLETION OF REHABILITATION OPERATIONS WILL BE WITHIN 90 DAYS OF COMPLETION OF DRILLING.

11.) OTHER INFORMATION

1. THE LOCATION IS LOCATED ON A BRUSH FLAT WITH A SMALL RISE TO THE EAST. THE SOIL IS SILTY SAND WITH A SCATTERING OF SHALE AND SMALL ROCK. THE VEGETATION ON THE AREA IS BRUSH AND GRASS. NO TREES OF ANY KIND ARE ON THE LOCATION. THE ANIMAL LIFE CONSISTS OF RABBITS AND SMALL RODENTS.
2. THERE SEEMS TO BE NO USE BEING MADE OF THE SURFACE EXCEPT POSSIBLY RABBIT HUNTING. THE SURFACE IS IN PRIVATE OWNERSHIP.
3. THE NEAREST WATER IS THE DUCHESNE RIVER WHICH IS APPROXIMATELY 2.5 MILES WEST. THERE ARE NO DWELLINGS IN THE AREA NOR WERE ANY ARCHEOLOGICAL, HISTORICAL OR CULTURAL SITES FOUND.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

NTL-6 CHECKLIST

HERRICK 1-8C4

13.) CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITION WHICH PRESENTLY EXISTS; THAT THE STATEMENTS MADE IN THIS PLAT ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY _____

AND ITS CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

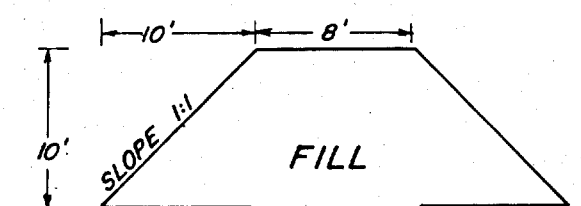
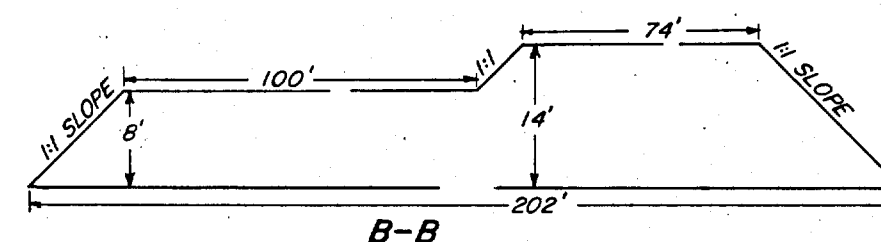
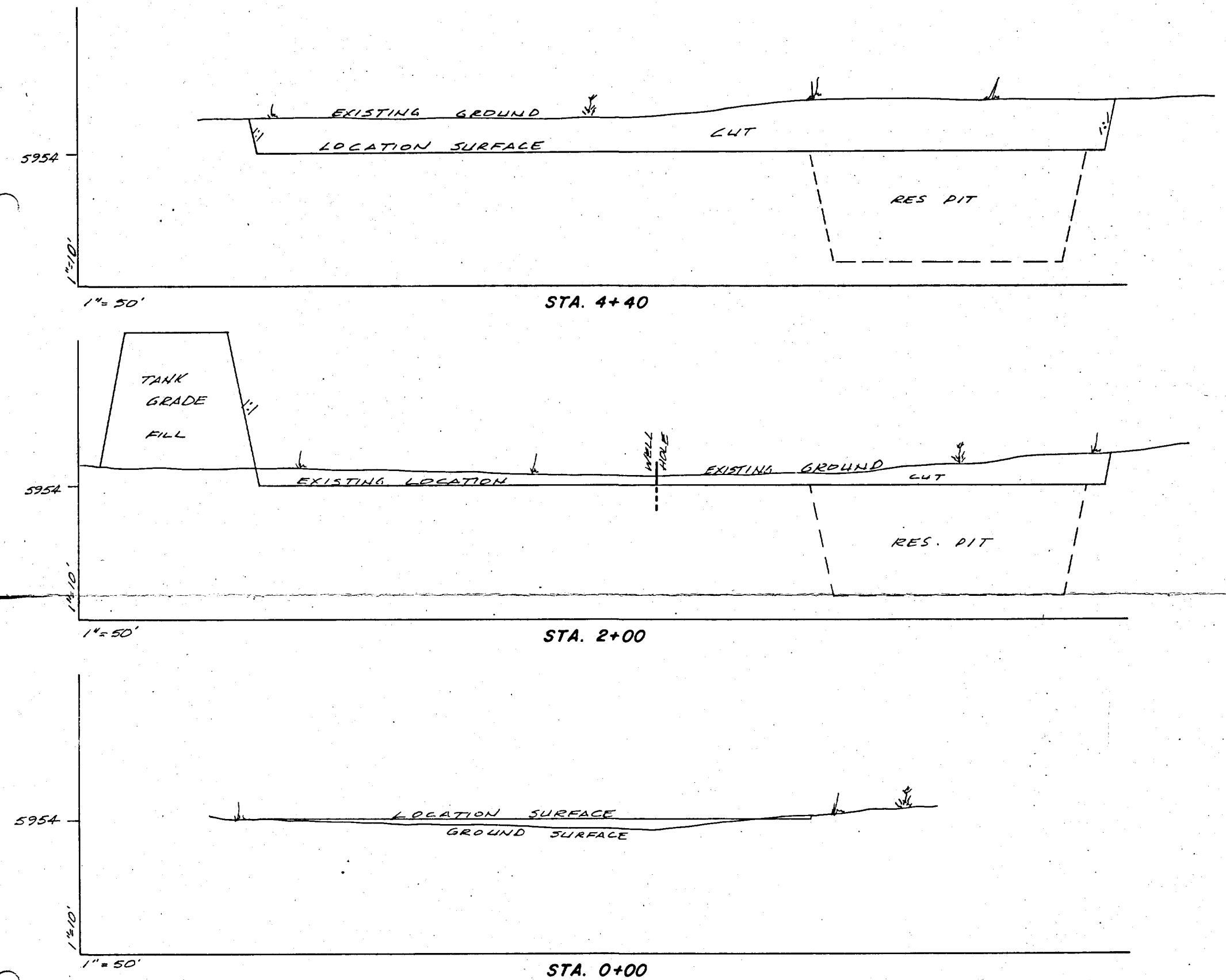
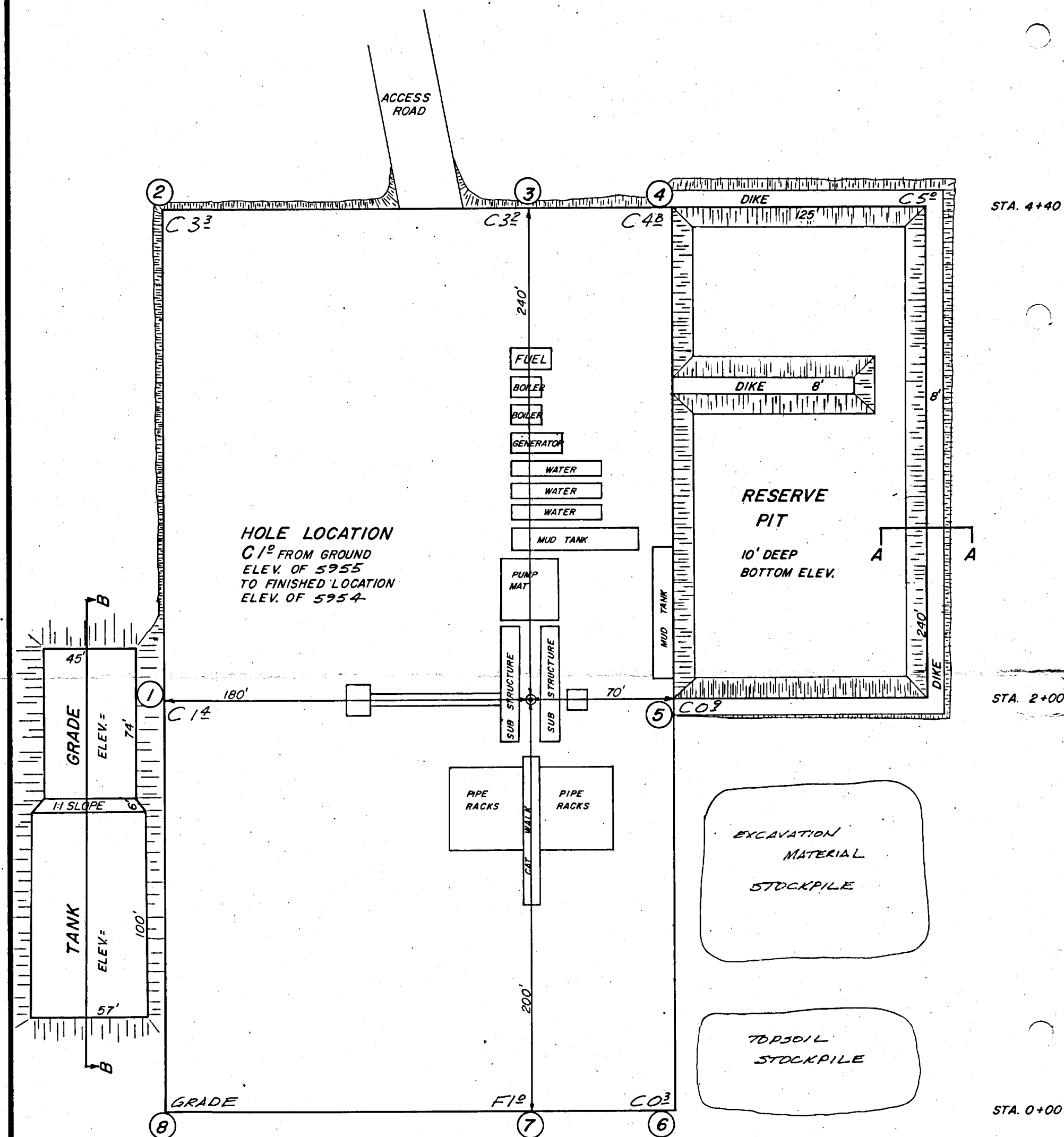
DATE

NAME AND TITLE

UTEX OIL COMPANY

HERRICK 1-8C4

LOCATED IN THE NW 1/4 OF THE NE 1/4 OF
SECTION 8, T35, R4W, U.S.B. & M.



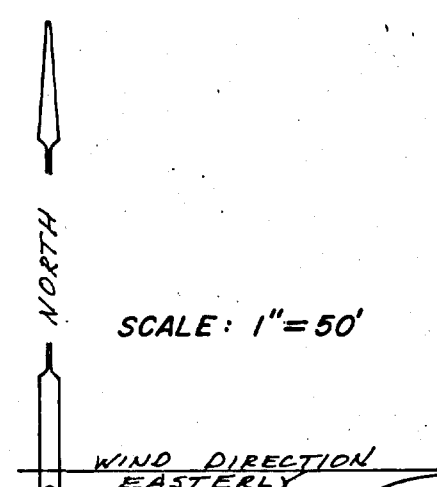
NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER
RESERVE PIT
SOIL IS COMPOSED OF SILTY SAND

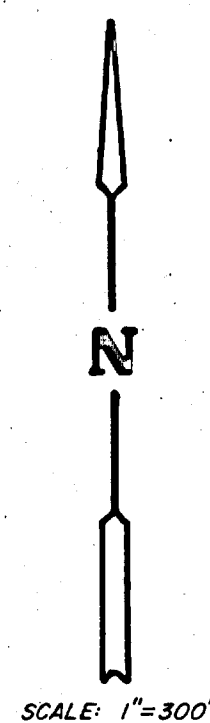
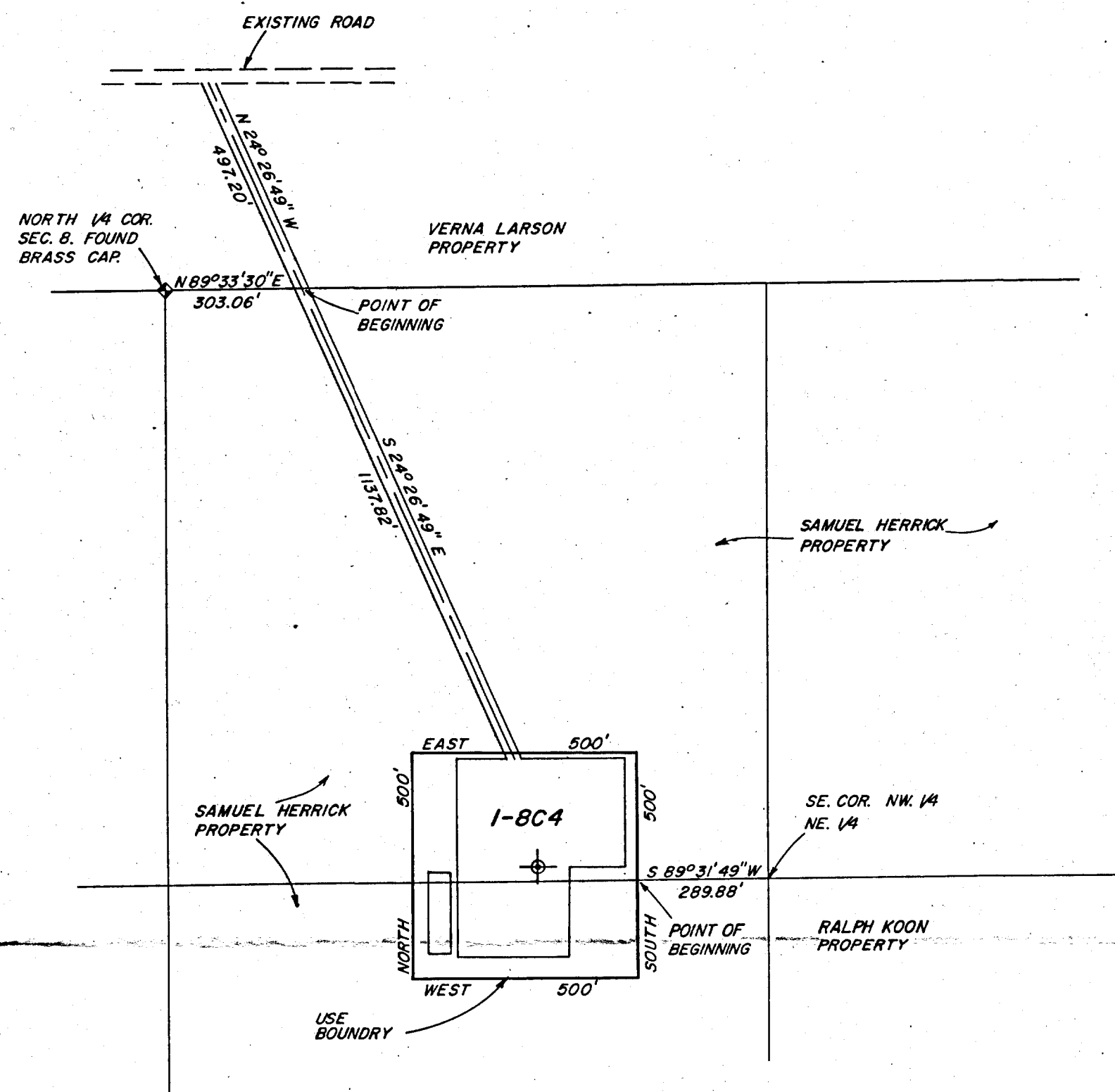
QUANTITIES

APPROXIMATE CUT: 19,980 CU. YDS.
APPROXIMATE FILL: 4,700 CU. YDS.

KEYWAY A-A
EXCAVATE & BACKFILL



RIGHT-OF-WAY AND USE BOUNDRY PLAT FOR HERRICK 1-8C4 UTEX OIL COMPANY



DESCRIPTION OF RIGHT-OF-WAY - SECTION 5

A 30' WIDE RIGHT-OF-WAY OVER PART OF SECTION 5, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS:
BEGINNING AT A POINT ON THE SOUTH LINE OF SAID SECTION 5, SAID POINT BEING NORTH 89 33'30" EAST 303.06 FEET FROM THE SOUTH QUARTER CORNER OF SAID SECTION 5; THENCE NORTH 24 26'49" WEST 497.2 FEET TO THE SOUTH LINE OF AN EXISTING OIL FIELD ROAD, CONTAINING 0.34 ACRES.

DESCRIPTION OF RIGHT-OF-WAY - SECTION 8

A 30' WIDE RIGHT-OF-WAY OVER PART OF SECTION 8, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UTAH SPECIAL BASE AND MERIDIAN, THE CENTERLINE OF SAID RIGHT-OF-WAY BEING FURTHER DESCRIBED AS FOLLOWS:
BEGINNING AT A POINT ON THE NORTH LINE OF SAID SECTION 8, SAID POINT BEING NORTH 89 33'30" EAST 303.06 FEET FROM THE NORTH QUARTER CORNER OF SAID SECTION 8; THENCE SOUTH 24 26'49" EAST 1137.82 FEET TO THE UTEX OIL COMPANY HERRICK 1-8C4 LOCATION, CONTAINING 0.78 ACRES.

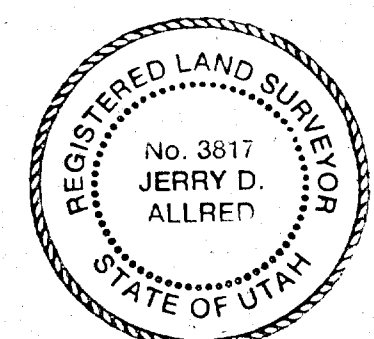
USE BOUNDARY DESCRIPTION

BEGINNING AT A POINT ON THE SOUTH LINE OF THE NW 1/4 OF THE NE 1/4 OF SECTION 8, TOWNSHIP 3 SOUTH, RANGE 4 WEST OF THE UTAH SPECIAL BASE AND MERIDIAN, SAID POINT BEING SOUTH 89 31'49" WEST 289.88 FEET FROM THE SOUTHEAST CORNER OF SAID NW 1/4;
THENCE SOUTH 218.02 FEET;
THENCE WEST 500 FEET;
THENCE NORTH 500 FEET;
THENCE EAST 500 FEET;
THENCE SOUTH 281.98 FEET TO THE POINT OF BEGINNING, CONTAINING 5.74 ACRES.

SURVEYOR'S CERTIFICATE

I, JERRY D. ALLRED, HEREBY CERTIFY THAT I HAVE MADE A SURVEY OF THE PARCELS SHOWN AND THAT THEY ARE ACCURATELY REPRESENTED IN THIS PLAT TO THE BEST OF MY KNOWLEDGE.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND
SURVEYOR, CERT. NO. 3817 (UTAH)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

CONFIDENTIAL

** FILE NOTATIONS **

DATE: June 18, 1980
OPERATOR: Utey Oil Company
WELL NO: Nerrick #1-8C4
Location: Sec. 8 T. 35 R. 4W County: Duchesne

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30533

CHECKED BY:

Petroleum Engineer: _____

Director: OK I

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 139-8 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation Ja

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

CONFIDENTIAL

June 23, 1980

Utex Oil Company
4700 South 9th East, Suite 41B
Salt Lake City, Utah 84117

Re: Well No. Duchesne County #1-5C4, Sec. 5, T. 35S, R. 4W., Duchesne County, Utah
Well No. Herrick #1-8C4, Sec. 8, T. 3S, R. 4W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER- Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #1-5C4: 43-013-30532;
#1-8C4: 43-013-30533.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/b:tm

cc

January 5, 1981

Utex Oil Company
Suite 41-B
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Herrick #1-8C4
Sec. 8, T. 3S, R. 4W.,
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
WELL RECORDS

/bjh

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 9, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

JAN 14 1981

DIVISION OF
OIL, GAS & MINING

Attention: Barbara Hill
Well Records

Re: Herrick #1-8C4

Dear Ms. Hill,

Reference is made to your letter of January 5, 1981 relative to the well listed above. Please be advised that we plan to drill the 1-8C4 well but will not begin operations until we have fully tested and evaluated the 1-5C4 well, Section 5, T3S, R4W, Duchesne County, Utah.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen

D. T. Hansen



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building, Salt Lake City, UT 84114 • 801-533-5771

February 24, 1982

Utex Oil Company
4700 S. 9th E. S. 1B
Salt Lake City, UT 84117

Re: Well No. Herrick 1-8C4
Sec. 8, T. 3S, R. 4W
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt action to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 15, 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well No. Herrick 1-8C4
Sec. 8, T3S-R4W
Duchesne County, Utah

Gentlemen:

In reference to your letter dated February 24, 1982, we have no intent to drill the above referenced well.

Sincerely,



D.T. Hansen